

# TECHNICAL LIBRARY

AS A SERVICE TO THE HYDROCARBON MEASUREMENT INDUSTRY, CRT-SERVICES CURATES THIS COLLECTION OF DIGITAL RESOURCES.

# **Daniel**<sup>™</sup> **Series 1500 turbine meter**

3" thru 18" sizes







## Safety signal words and symbols

Pay special attention to the following signal words, safety alert symbols and statements:



## Safety alert symbol

This is a safety alert symbol. It is used to alert you to potential physical injury hazards. Obey all safety messages that follow this symbol to avoid possible injury or death.

## **A** DANGER

Indicates a hazardous situation which, if not avoided, will result in death or serious injury.

## **AWARNING**

Warning indicates a hazardous situation which, if not avoided, could result in death or serious injury.

## **ACAUTION**

Caution indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.

## NOTICE

Notice is used to address safety messages or practices not related to personal injury.

#### **Important safety instructions**

Daniel Measurement and Control, Inc. (Daniel) designs, manufactures and tests products to function within specific conditions. Because these products are sophisticated technical instruments, it is important that the owner and operation personnel must strictly adhere both to the information printed on the product and to all instructions provided in this manual prior to installation, operation, and maintenance.

Daniel also urges you to integrate this manual into your training and safety program.

# BE SURE ALL PERSONNEL READ AND FOLLOW THE INSTRUCTIONS IN THIS MANUAL AND ALL NOTICES AND PRODUCT WARNINGS.

#### WARNING!

Failure to follow the installation, operation or maintenance instructions for a Daniel product could lead to serious injury or death from explosion or exposure to dangerous substances.

#### To reduce this risk:

- Comply with all information on the product, in this manual, and in any local and national codes that apply to the product.
- Do not allow untrained personnel to work with this product.
- Use Daniel parts and work procedures specified in this manual.

#### **Product owners (Purchasers):**

- Use the correct product for the environment and pressures present. See technical data or product specifications for limitations. If you are unsure, discuss your needs with your Daniel representative.
- Inform and train all personnel in the proper installation, operation, and maintenance of this product.
- To ensure safe and proper performance, only informed and trained personnel should install, operate, repair and maintain this product.
- Verify that this is the correct instruction manual for your Daniel product. If this is not the correct documentation, contact Daniel at 1-713-827-6314. You may also download the correct manual from: <a href="http://www.daniel.com">http://www.daniel.com</a>
- Save this instruction manual for future reference.
- If you resell or transfer this product, it is your responsibility to forward this instruction manual along with the product to the new owner or transferee.
- ALWAYS READ AND FOLLOW THE INSTALLATION, OPERATIONS, MAINTENANCE AND TROUBLESHOOTING MANUAL(S) AND ALL PRODUCT WARNINGS AND INSTRUCTIONS.
- Do not use this equipment for any purpose other than its intended service. This may result in property damage and/or serious personal injury or death.

### **Product operation personnel:**

- To prevent personal injury, personnel must follow all instructions of this manual prior to and during operation of the product. Follow all warnings, cautions, and notices marked on, and supplied with, this product.
- Verify that this is the correct instruction manual for your Daniel product. If this is not the correct documentation, contact Daniel at 1-713-827-6314. You may also download the correct manual from: <a href="http://www.daniel.com">http://www.daniel.com</a>
- Read and understand all instructions and operating procedures for this product.
- If you do not understand an instruction, or do not feel comfortable following the instructions, contact your Daniel representative for clarification or assistance.
- Install this product as specified in the INSTALLATION section of this manual per applicable local and national codes.
- Follow all instructions during the installation, operation, and maintenance of this product.
- Connect the product to the proper pressure sources when and where applicable.
- Ensure that all connections to pressure and electrical sources are secure prior to, and during, equipment operation.
- Use only replacement parts specified by Daniel. Unauthorized parts and procedures can affect this product's performance, safety, and invalidate the warranty. "Look-a-like" substitutions may result in deadly fire, explosion, release of toxic substances or improper operation.
- Save this instruction manual for future reference.

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#### 1.0 INTRODUCTION



#### 1.1 General

This manual is designed to assist in the installation and operation of the Daniel<sup>TM</sup> Series 1500 Turbine Meter. To assure proper installation and startup it is important to read this manual in its entirety.

### 1.2 Description

The Series 1500 Turbine Flowmeter is a volumetric flow metering and transmitting device used extensively in the petroleum industry for the accurate measurement of hydrocarbon and other related process fluids. The meter's clean lines and simple configuration assures higher flow rates, extended flow range and sustained performance capability.

The UMB (Universal Mounting Box) provides an explosion proof, weather resistant housing for both single or dual pickoffs as well as the preamplifier board. An optional dual UMB is available to house additional dual pickoff coils and preamplifier board. The UMB serves as the mechanical mounting connection necessary for local and remote accessories.

The Series 1500 Turbine is ideal for applications requiring high frequency resolution. Applications may include systems with flow computers or any component of the Daniel preset family of petroleum management equipment.

INTRODUCTION 1-1

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1-2 INTRODUCTION

#### 2.0 SPECIFICATIONS

This meter is designed for use within the guidelines of API Standards, Chapter 5.3, formerly Standard 2534 (The Measurement of Liquid Hydrocarbons by Turbine Meter Systems) and the test procedures of API Standards, Chapter 4 (Prover Systems).



## PERSONAL INJURY AND/OR EQUIPMENT DAMAGE

Do not exceed specifications listed below.

Failure to heed this warning could result in serious injury and/or damage to the equipment.

**Approvals:** 

Electrical: UL and ULC: Class I, Division 1, Groups C & D

DEMKO 03 ATEX 130946X

IECEx UL 11.0031X

Environmental NEMA 4

NEMA 4 UL

Metrology NMi TC7573

**ATEX** certification

Standard temperature (€ 0539 €x) II 2G

**DEMKO 03 ATEX 130946X** 

Ex d IIB T6 Gb

Optional temperature (€ 0539 ⟨Ex⟩ II 2G

**DEMKO 03 ATEX 130946X** 

Ex d IIB 210°C Gb

SPECIFICATIONS 2-1

#### **INMETRO** certification

Certification number and marking NCC 12.1194 X Exd IIB T6 Gb

Applicable norms ABNT NBR IEC 60079-0:2008

ABNT NBR IEC 60079-1:2009

Temperature range  $-40^{\circ}\text{C} \le \text{to} \le +60^{\circ}\text{C}$ 

Conditions for safe use (X) - The joint between the Universal Mounting Box cover and

housing is a flat joint and has a flame path of 9,52 mm in

length and clearance of less than 0,0381 mm.

- The joint between the Universal Mounting Box housing and Sensor housing is a spigot joint which has a radial

length of 3,18 mm, an axial length of 13,61 mm and a

clearance of 0,059 mm.

- Device is to be remote-mounted when the process temperature is outside of the ambient temperature range.

### **Ratings**

The maximum working pressure for the Series 1500 Turbine Meter is based on the temperature/pressure rating of the ANSI B16.5 flanges. The following chart lists the maximum working pressure of both 304 stainless steel and carbon steel flanges at 100°, and 180°, and 400° F. For maximum working pressures at intermediate temperatures, and for other materials, refer to ANSI B 16.5.

Pressure/Temperature	Carbon Steel	Stainless Steel
150# ANSI / -20 to 100°F (-29° to 82°C)	285 psig WP	275 psig WP
150#ANSI / 180°F (82°C)	265 psig WP	239 psig WP
150#ANSI / 400°F (204°C)	200 psig WP	190 psig WP
300# ANSI / -20 to 100°F (-29° to 82°C)	740 psig WP	720 psig WP
300# ANSI / 180°F (82°C)	688 psig WP	624 psig WP
300# ANSI / 400°F (204°C)	635 psig WP	495 psig WP

2-2 SPECIFICATIONS

Pressure/Temperature	Carbon Steel	Stainless Steel
600 ANSI / -20 to 100°F (-29° to 82°C)	1480 psig WP	1440 psig WP
600# ANSI / 180°F (82°C)	1376 psig WP	1248 psig WP
600# ANSI / 400°F (204°C)	1270 psig WP	995 psig WP
900# ANSI / -20 to 100°F (-29° to 82°C)	2220 psig WP	2160 psig WP
900# ANSI / 180°F (82°C)	2064 psig WP	1872 psig WP
900# ANSI / 400°F (204°C)	1900 psig WP	1490 psig WP
1500# ANSI / -20° to 100°F (-29° to 82°C)	3705 psig WP	3600 psig WP
1500# ANSI / 180°F (82°C)	3457 psig WP	3196 psig WP
1500# ANSI / 400°F (204°C)	3170 psig WP	2570 psig WP

Pressure	ANSI pressure/temperature rating corresponding to flanges used	
Pressure Drop	four psi (34.5 kPa) at maximum flow rate (based on water - meter only)	
Ambient Temperature	-40 to 140°F (-40° to 60°C) (T <sub>amb</sub> is an electrical specification) CS flange minimum temperature is -20°F (-29°C)	
<b>Process Temperature</b>	-20° to 180° F (-29° to 82°C)	
Optional Process Temperature	-20° to 400° F (-29° to 204°C), ATEX -29° to 200°C	

SPECIFICATIONS 2-3

### **Meter Performance**

### Linearity

 $\pm$  0.15% (Linearity options of  $\pm$  0.1% and  $\pm$  0.07% available on certain sizes).

## Repeatability

 $\pm\,0.02\%$  at any point throughout the extended minimum to extended maximum flow range.

### Pressure Drop

At maximum flow of normal flow range on water 4 psi.

#### Pressure Range

ANSI 150 - 1500 # depending upon size

## Viscosity and Specific Gravity

Low specific gravities or high velocities will reduce flow range of meter. Consult Daniel Measurement engineers.

## **Preamplifier Performance**

### **Inputs**

Supply voltage: 10-30 Vdc Sensor Type: Reluctance

Type: Sine Wave

Amplitude: 40 mV peak to peak minimum

## **Outputs**

## Powered Pulse Output

Type: Square Wave

Frequency Range: 0 to 5 kHz

Amplitude: 0 to 5 V

1000 Ohm internal pull-ups, 20 mA, max.

## Variable Voltage Output

Type: Square Wave

Frequency Range: 0 to 5 kHz Amplitude: 0 to Supply Voltage

1000 Ohm internal pull-ups, 70 mA, max.

Open Collector Output (Per Channel)

2-4 SPECIFICATIONS

Type: Square Wave

Frequency Range: 0 to 5 kHz

Max. Voltage: 30 Vdc Max. Current: 125 mA Max. Power: 0.5 Watts

### **Transmission Distance:**

Without Preamp: 20 ft. (6.1 meters) With Preamp: 3,000 ft. (914 meters)

### **Materials of Construction**

Meter Body (All sizes): Steel, Std.

Options: Steel flanges/ Stainless Steel flowtube, all Stainless Steel

Internal Components - Standard - Stainless Steel

Bearings: Tungsten Carbide UMB Housing: Aluminum

#### **Rotor Rim:**

3", 4" (optional) 316 S.S. 6" (optional) 304 S.S. 8" - 18" 304 S.S. standard

#### **Rim Buttons:**

Hi Mu 80

### **Mechanical Connections:**

1" - 18" Standard: 150, 300, 600, 900, and 1500 lb. ANSI R.F. flanges (Others available upon request)

SPECIFICATIONS 2-5

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2-6 SPECIFICATIONS

#### 3.0 INSTALLATION

#### 3.1 General

This section contains specific instructions for installation of the meter.

#### 3.2 Flow Considerations

A properly designed flow system will do two basic things towards maintaining the linearity of the turbine meter. It will properly condition the incoming flow such that it is homogeneous throughout its cross section and it will provide proper back pressure so that cavitation will not originate inside the meter.

Linearity can be defined as the total range of deviation of accuracy, expressed as a curve, between minimum and maximum flow rates. The ideal accuracy curve of a volumetric meter, such as the turbine, is a straight line denoting a constant meter factor.

Cavitation is the formation and collapse of vapor-filled cavities that result from a sudden decrease and increase in pressure.

Turbine meter performance depends on the incoming fluid being devoid of swirls and excessive turbulence. These conditions can be avoided by providing unobstructed piping upstream of the meter. Pipe fittings such as elbows and tees, and piping components such as valves and strainers should be located far enough upstream as to allow as to dissipate any flow disturbance before it reaches the meter. Use of flow straighteners or a flow conditioning plate greatly influences meter performance.

### A. Specific Gravity

The turbine meter is affected by specific gravity and may influence performance. The effect of specific gravity on the turbine meter may be evidenced when specific gravity drops below 0.7. As specific gravity decreases, the lift forces on the turbine blade decreases. Likewise as velocity decreases, lift forces decrease. These reduced lift forces are overtaken by bearing friction as low rates are approached. Subsequently, linearity deteriorates at low flow rates while measuring light fluids.

#### B. Viscosity

Turbine meters are viscosity sensitive in that as the metered fluid increases in viscosity, meter linearity begins to suffer. This effect on linearity is primarily due to a change in the fluid's velocity profile and skin friction between the fluid and the rotor blades.

INSTALLATION 3-1

## 3.3 Installation and Equipment

Figure 3-1, Typical Installation, has been provided as a guide in establishing optimum performance of the meter. Prior to installation, consider the general information listed below.

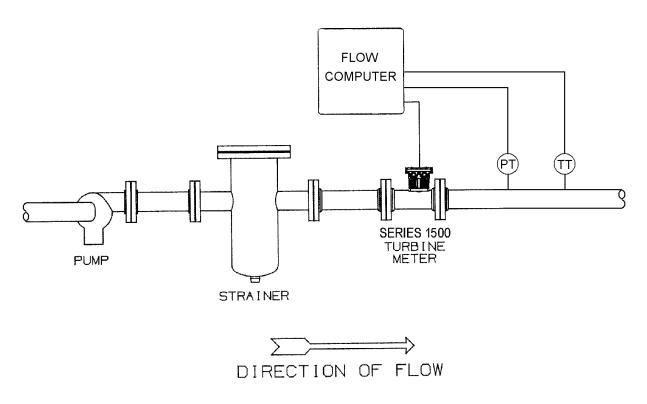


Figure 3-1. Typical Installation

- 1. Note the direction of flow indicated on the plate near the inlet flange and install accordingly.
- 2. New Installations Lines should be flushed thoroughly to rid piping of potentially damaging foreign material such as welding bead, pipe scale, etc. before the meter is placed into service.



A spool piece installed in place of the meter is recommended for this procedure.

3-2 INSTALLATION

When installing this equipment, bolting must conform to the requirements of ASME B16.5 paragraph 5.3 and to the material requirements of ASME B16.5 Table 1B. Gaskets must conform to the requirements of ASME B16.20.

It is the customer's responsibility to ensure that piping or other attachments connected to the Product do not place adverse stresses on the Product.

The design of the Product has not been assessed for the effects of traffic, wind or earthquake loading.

It is the customer's responsibility to provide fire prevention measures and equipment per local regulations.



#### PERSONAL INJURY AND/OR DEATH

Never use equipment for unintended purposes.

Use of this equipment for any purpose other than its intended purpose may result in property damage and/or serious personal injury or death.

The Product has been designed with a minimum of 1.5mm (.059 inches) corrosion allowance. The customer should implement a periodic inspection and maintenance program to ensure that no part of the Product's pressure-retaining components has corrosion or erosion exceeding this amount. (The design engineer may choose to select a different corrosion allowance, but it should be identified and published.)

INSTALLATION 3-3

## **CAUTION**

## MECHANICAL EQUIPMENT DAMAGE

Always use a flushing medium that is compatible with the metallurgy of the meter and its internal components and similar to the product for which the meter is intended.

Using water as a flushing medium may result in damage to the internal components of the turbine meter.

#### A. Valves

The metering system should have a flow rate control valve located at a convenient distance downstream of all measurement equipment. The function of the control valve is to limit and maintain system pressure on the meter. This avoids cavitation.

- 1. Valves should be capable of rapid, smooth opening and closing with positive shut-off.
- 2. When used for intermittent flow, valves should be fast acting and shock-free.
- 3. Bypass lines should be equipped with blind or positive shutoff devices.
- 4. Shut-off or control valves should be located downstream of the meter.

### **B.** Flow Conditioning

For proper operation flow conditioning is required on both the upstream and downstream sides of the meter.

On the upstream side of the meter a flow conditioning plate can be used (see paragraph C, Flow Conditioning Plate) or a flow conditioning element designed in accordance with API Ch.5.3. This element should be installed in an upstream section of pipe having a minimum length equal to 10 pipe diameters.

3-4 INSTALLATION

## **C.** Flow Conditioning Plate

The flow conditioning plate is available for all standard Series 1500 Turbine meters, sizes 3" - 8" and is designed to eliminate product flow characteristics such as liquid swirl and non-uniform velocity profiles (induced by piping configurations and other elements of the system) that may impede proper measurement within the turbine meter run. The plate is installed directly into the inlet of the meter. Due to the flow conditioning influence on the incoming product, this reduces the requirement for upstream flow straightening piping. It is recommended that a minimum of five pipe diameters be maintained upstream and downstream of the meter to assure proper operation. Actual length will be determined by piping requirements specific to the application.

#### D. Strainers

A strainer of proper size should be installed upstream of the meter to protect it from the introduction of foreign material which might damage the meter. Recommended mesh sizes include: 40 mesh for refined products, and 10 to 20 mesh for crude products (depending on the product being measured).

### **Strainer Monitoring:**

- 1. Recommended procedures dictate that regular, scheduled cleaning of the strainer basket be conducted to prevent filling and rupturing of the screen.
- 2. Pressure gauges installed on both sides of the strainer will indicate differential pressure across the strainer. High pressure differential caused by filling of the basket or occlusion of foreign material can cause strainer basket rupture resulting in possible meter damage.

INSTALLATION 3-5

#### 3.4 Pickoff Coils And Electrical Connections

#### A. Pickoff Coils

The Series 1500 Turbine has the capacity for single or dual pickoff coils mounted 90° electrically out of phase. Each pickoff produces A low level sine wave signal which varies in amplitude (mV) and frequency (Hz), proportional to the velocity of the turbine blades. This signal information is coupled to the input terminals of the preamplifier.

The optional dual UMB Turbine Meter can be configured with up to four pickoff coils, each pair mounted 90° electrically out of phase.

#### **B.** Electrical Connections

Pickoff input signal connections are made at terminal strip connection TB2 for Channel A, and TB,3 for Channel B. Power supply and output signal connections are made at terminal strip TB1. Reference Figure 3-2. For single channel wiring use Belden 8770, or equivalent. Earth ground shield at one end only. Terminate shield and insulate it at the other end. For dual channel wiring use Belden 8770, or equivalent for power and channel A signal. Use Belden 8219, or equivalent for channel B. Connect both shields to earth ground at one end of cables and terminate and insulate shields at the other end. UMB housing should be at earth ground.

### C. Induced Interference

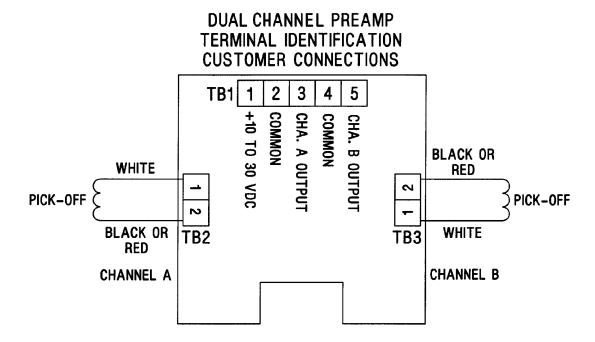
The Turbine meter should be located as far as possible from any electrical equipment such as motors, solenoids or relays which could induce an interference signal into the turbine meter pickoff coil. High amplitude interference introduced into the preamplifier can result in interference with the flow signal.

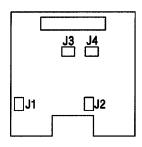
Proper shielding and an earth grounded UMB housing will greatly reduce the possibility of induced interference. See Section 3.6 B, Electrical Connections.

### D. Accessory Hookup

General considerations: It is important that the appropriate service manual be referenced before attempting to use accessories or instrumentation with the Series 1500 Turbine. If service manuals for instrumentation were not received at the time of purchase or delivery, please contact the factory or nearest Daniel Measurement and Control Sales and Service Office.

3-6 INSTALLATION





## PREAMP JUMPER CONFIGURATIONS

	JUMPER POSITIONS		
JUMPER	Α	В	OUT
J1-CHAN. A INPUT	N/A	40mV. PP MIN	N/A
J2-CHAN. B INPUT	N/A	40mV. PP MIN	N/A
J3-CHAN. A OUTPUT	5V.PULSE	SUP. VOLT. PULSE (10-30 VDC)	0.C.
J4-CHAN. B OUTPUT	5V.PULSE	SUP. VOLT. PULSE (10-30 VDC)	0.C.

Figure 3-2. UMB Wiring

INSTALLATION 3-7

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3-8 INSTALLATION

#### 4.0 OPERATION

#### 4.1 General

This section contains the operating procedures for the Series 1500 Turbine Flowmeter. Reference Section 3-4 for general flow considerations that may effect meter performance. The Series 1500 Turbine Meter is a volumetric flow measuring and transmitting device that produces an output signal proportional to the rate-of-flow of the liquid being measured. The primary output is a single or dual high resolution signal that is amplified and shaped by an integral amplifier mounted within an explosion proof housing. This wave pulse can be fed directly to remote totalizing counters, digital readout devices or control instrumentation.

#### 4.2 Pre-start Checks

- 1. Inspect all electrical connections to assure compliance to electrical codes and safety regulations.
- 2. All bolts used to secure the meter in line should be inspected to assure that proper mounting procedures have been followed and that flange connections are leak free.
- 3. Evaluate the system setup to assure that all components are in the proper sequence for accurate product measurement: isolation valve, strainer, flow straightener, meter, downstream section, control valve, etc.
- 4. Ensure that the supply voltage to the preamp is within the range of 10-30 VDC.

OPERATION 4-1

### 4.3 Operation

Flow and pressure information is stamped on the nameplate located on the outside of the meter.



## PERSONAL INJURY AND/OR EQUIPMENT DAMAGE

Never subject the meter to flow or pressure ranges above those specified in Section 2.0 Specifications, or those stamped on the meter.

Exceeding the meter specifications could result in serious injury and/or damage to the equipment.

- 1. Back pressure at the outlet of the meter must be sufficient for proper operation. Consider the following equation when determining back pressure for the meter.
- 2.  $P_b = 2 \Delta p + 1.25 p_e$

Where

 $P_b =$  minimum back pressure, pounds per square inch gauge (psig)

 $\Delta p$  = pressure drop through the meter at the maximum operating flow rate for the liquid being measured, pounds per square inch (psi)

 $p_e$  = equilibrium vapor pressure of the liquid at the operating temperature, pounds per square inch absolute (psia), gauge pressure plus atmospheric pressure

- 3. Valves should be opened slowly in such a way as to prevent system shock.
- 4. Care should be taken to protect the Series 1500 housing and components from external impact of any kind. Note temperature limitations, Section 1 when selecting meter location.

4-2 OPERATION

## 5.0 MAINTENANCE

Reference Figures 7-1 through 7-6 Exploded Parts Drawings.



Item numbers reference actual engineering drawings and are not meant to be consecutively numbered.

#### 5.1 General

The Series 1500 Turbine is designed to operate for extended periods of time without evidence of wear or loss of precision. All meter adjustments were completed at the factory during liquid calibration and should not require field setup. However, should inspection of internal components be required or should field requirements change, information contained in this document must be read and understood before attempting any maintenance procedure.

If the Series 1500 Turbine is found to be in need of repair, it is recommended the user contact the nearest Daniel Measurement and Control Sales or Service Office. It is important that servicing be performed by trained and qualified service personnel.

### **5.2** Maintenance Considerations

- 1. Label all parts or place parts in labeled containers during disassembly.
- 2. Use no metal clamping devices in direct contact with any meter part or surface.
- 3. Rotor blades determine proper flow measurement and should be handled with extreme care. Bending or altering the blades in any way can effect meter accuracy.

MAINTENANCE 5-1

## 5.3 Disassembly Procedures - Internal Components

### A. All sizes

1. Before removing the meter from the system the following precautions must be taken: a. Disconnect all power to the meter.



## PERSONAL INJURY AND/OR EQUIPMENT DAMAGE

Disconnect power to the meter.

Failure to disconnect power to the meter could result in serious personal injury and/or damage to the equipment.

b. Relieve all line pressure.



## PERSONAL INJURY AND/OR EQUIPMENT DAMAGE

Relieve pressure at this time.

Failure to relieve line pressure at this time could result in serious personal injury and/or damage to the equipment.

- 2. Disconnect conduit connections to the Series 1500 Turbine. (Reference Figure 7-1)
  - a. Remove screws (item 52) and top cover (item 16) of the UMB.
  - b. Disconnect conduit connections from terminal board TB1 (assembly item 56).

5-2 MAINTENANCE



Disassembly Step 1 Remove the downstream shaft nut, simultaneously holding the upstream shaft nut to prevent the shaft from turning.



Disassembly Step 2 Remove downstream hanger assembly from the shaft.

To do this you must withdraw the shaft in the upstream direction to allow the insertion of a pin into the hole in the downstream hanger hub.

Push the shaft back against the pin and tap the shaft lightly to free the downstream hanger assembly.

MAINTENANCE 5-3

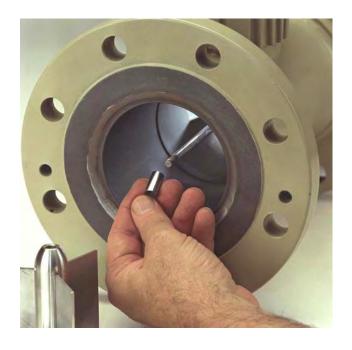


Disassembly Step 3 Remove downstream cone from the shaft. Thrust washer should remain in cone.



## Disassembly Step 4 Remove rotor from the shaft. Depending on the turbine meter option, the rotor could be just a blade type or a rim type. The rim is not removable from the rotor assembly.

5-4 MAINTENANCE



Disassembly Step 5 Remove journal bearing.



Disassembly Step 6 Remove upstream cone from the shaft. Thrust washer should remain in cone.

MAINTENANCE 5-5



Disassembly Step 7 Remove upstream hanger assembly from the opposite end.

To do this you must insert a pin into the hole in the upstream hanger hub.

Insert the shaft from the downstream end and push the shaft against the pin. Tap the shaft lightly to free the downstream hanger assembly.

5-6 MAINTENANCE

### **5.4** Reassembly of Internal Components

In all cases reassembly is the reverse of disassembly. Caution must be taken at all times to protect the rotor blades from rough handling as blade position is critical to meter performance.

# **CAUTION**

## POSSIBLE EQUIPMENT DAMAGE

Use torque values in Table 5-1 to reinstall the shaft nut.

Failure to apply correct torque may result in equipment damage or inaccurate meter operation.

Table 5-1. Torque Values for Shaft Nut Installation

Meter Size	Torque Requirement
3"	70 in-lbs
4"	100 in-lbs
6"	50-60 ft-lbs
8"	50-60 ft-lbs
10"	60-70 ft-lbs
12"	70-90 ft-lbs
16"	80-100 ft-lbs
18"	80-100 ft-lbs

MAINTENANCE 5-7

#### 5.5 Field Retrofitable Dual Pickoff

In the event that a second pickoff is required for equipment originally supplied with a single pickoff, or should field service or replacement of existing pickoffs be necessary, the following procedure is recommended.

See Figures 7-1 through 7-6.

1. Disconnect all power to the meter.



#### PERSONAL INJURY AND/OR EQUIPMENT DAMAGE

Disconnect power to the meter.

Failure to disconnect power to the meter could result in serious injury and/or damage to the equipment.

- 2. Remove retaining screws (item 52) and cover (item 16) of the UMB housing assembly.
- 3. Disconnect terminal connects at TB1, TB2 and TB3.
- 4. Loosen retaining screws of preamplifier board (item 56) and lift out.
- 5. Care should be taken not to jar or disrupt terminal board components.
- 6. Remove screw (item 52).
- 7. Insert second pickoff (item 11) into the pickoff cavity of the UMB and secure with screw, (item 52).
- 2. Mount the preamplifier board in its original position and secure using spring loaded retaining screws.
- 3. Attach electrical output wiring from both pickoffs to terminal connection TB2 and TB3 as shown in Figure 3-2.
- 4. Attach electrical output wiring from electrical accessories (conduit wiring) to terminal connection TB1, number 3 for channel A, and number 5 for channel B.
- 5. Secure all electrical wiring.
- 6. Return UMB cover and secure using original retaining screws.

5-8 MAINTENANCE

#### 6.0 TROUBLESHOOTING

#### 6.1 General

This information has been provided as an aid in basic troubleshooting. Disassembly procedures have been outlined in Section 5.3 of this manual. If the Series 1500 Turbine is found to be in need of repair, it is recommended the user contact the nearest Daniel Measurement and Control Sales or Service Office. It is important that servicing be performed by trained and qualified service personnel.

Table 6-1. Troubleshooting

Condition	Probable Cause	Correction
No output pulses from amplifier module	Input voltage to amplifier below minimum required for operation	Apply correct voltage (10 - 30 VDC)
	Damaged or shorted pickoff (Resistance across leads should be 600-900 Ohm)	Replace pickoff
	Damaged amplifier module	Replace amplifier module
	Receiver unit not operating	Refer to instruction manual on defective unit
	Meter rotor not turning	Troubleshoot internal assembly
Turbine meter rotor not turning	Defective rotor bearing	Return rotor assembly to factory for replacement or repair
	Rotor damaged by foreign material passing through meter	Return rotor assembly to factory for replacement or repair
Inaccurate readout	Foreign material on rotor blades	Check and clean blades
	Rotor blades are bent	Return to factory for replacement or repair
	Defective accessory equipment	Troubleshoot equipment

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#### 7.0 PARTS LIST

This section contains the necessary parts required to make up any standard unit covered in this manual. Recommended spare or replacement parts have been denoted by an asterisk.



Item numbers reference actual engineering drawings and are not meant to be consecutively numbered.

When ordering, the following information must be supplied:

- Serial number
- Part number
- Part description
- Quantity required

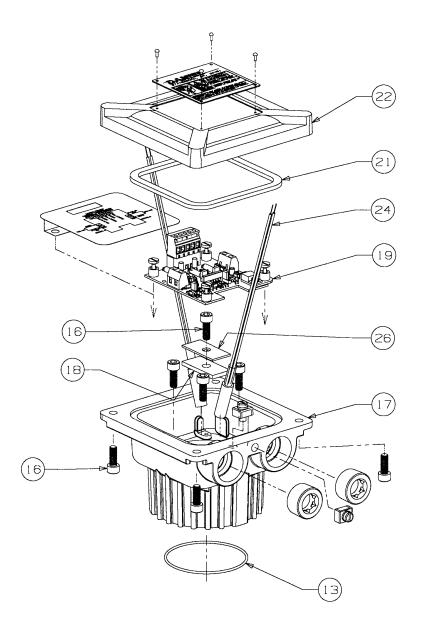


Figure 7-1. UMB Assembly - All Sizes (Reference Table 7-1) \*\*Torque 55 in. lbs. (16)

7-2 PARTS LIST

Item **Description Part Number** Quantity Number Required O-ring (Viton®-A) 13\* 1500093-022 1 9 16\*\* Screw (Hex Socket Head) 151496 17 899-00-100-00 1 **UMB** Housing 18 799-00-424-01 1 Insulator 19\* 1 **Dual Channel Preamp** 230-00-300-00 21\* CA-375Z-259-XXA 1 Gasket 22 UMB Cover 899-00-101-00 1 24\* 899-00-201-00 **Pickoff** 1 or 2 799-00-424-00 26 Clamp 1

Table 7-1. UMB Assembly (All Sizes) (Reference Figure 7-1)

Viton® is a registered trademark of E.I. du Pont de Nemours and Company.

#### **ATEX REPAIR NOTE:**

Special Conditions for Safe Use: The joint between the Universal Mounting Box cover and housing is a flat joint and has a flame path of 9.52mm in length and clearance of less than .0381mm. The joint between the Universal Mounting Box housing and Sensor housing is a spigot joint which has a radial length of 3.18mm, a axial length of 13.61mm and a clearance of .059mm.

<sup>\*</sup> Recommended Spare Parts

<sup>\*\*</sup> All item 16 - Torque 55 in. lbs., min.

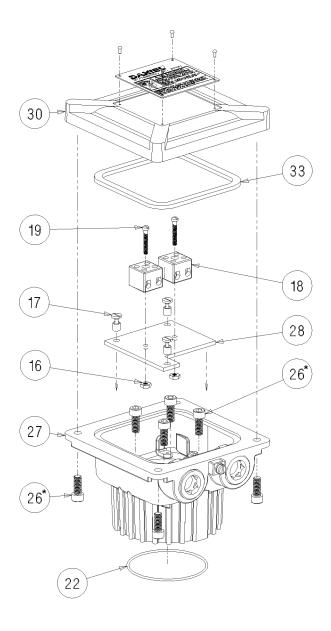


Figure 7-2. High Temperature UMB Assembly (Reference Table 7-2) \* Torque 55 in. lbs. (26)

7-4 PARTS LIST

Item **Description Part Number** Quantity Number Required 16 Nut 151524 1505069 17 Mounting screw 3 2 18 Terminal block 1505065 19 2 Screw 150511 22 O-ring (Viton®-A) 1500093-022 1 8 26\* Screw - hex socket head 151496 27 1 **UMB** housing 899-00-100-00 28 High temp mounting bracket 899-00-600-04 1 30 UMB cover 899-00-101-00 1 33 Gasket CA-375Z-259-XXA

Table 7-2. High Temperature UMB Assembly (Reference Figure 7-2)

Viton® is a registered trademark of E.I du Pont de Nemours and Company.

#### **ATEX REPAIR NOTE:**

Special Conditions for Safe Use: The joint between the Universal Mounting Box cover and housing is a flat joint and has a flame path of 9.52mm in length and clearance of less than .0381mm. The joint between the Universal Mounting Box housing and Sensor housing is a spigot joint which has a radial length of 3.18mm, a axial length of 13.61mm and a clearance of .059mm.

<sup>\*</sup> All item 26 - Torque 55 in. lbs., min.

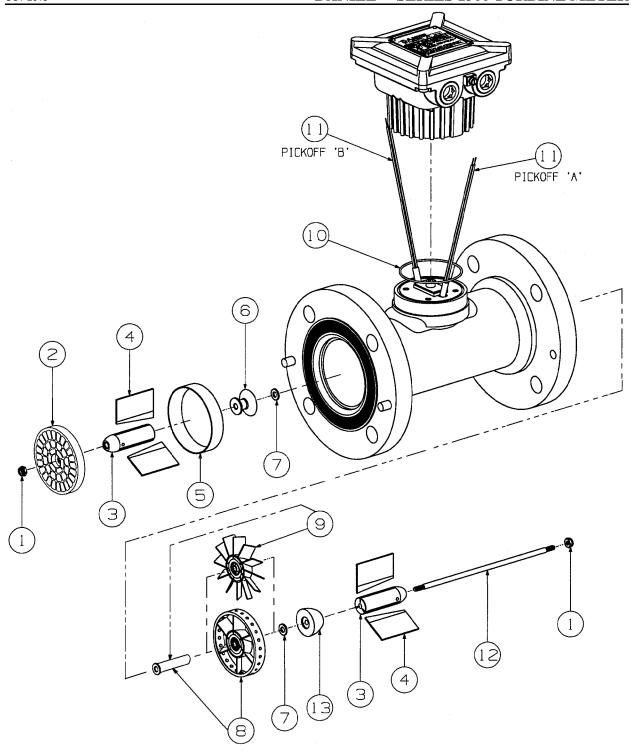


Figure 7-3. 3" through 18" Uni-Directional 1500 Series Turbine (Reference Table 7-3)

7-6 PARTS LIST

Table 7-3. 3" through 8"
Uni-Directional Series 1500 Turbine Meter
(Reference Figure 7-3)

Item Description		3"		4''		6''		8''	
No.		Part No.	Qty						
1	Nut	1-561-76-192	2	1-561-76-155	2	1-561-76-163	2	1-561-76-171	2
2	Flow conditioning plate (FCP) (optional)	1-307-01-171	1	1-307-01-080	1	1-307-01-085	1	N/A	N/A
3	Hanger hub	1-307-10-635	2	1-307-10-640	2	1-307-10-645	2	1-307-10-650	2
4	Hanger blades	1-307-10-735	6	1-307-10-740	6	1-307-10-745	6	1-307-10-750	6
5	Housing inserts	1-307-03-000	1	1-307-03-001	1	1-307-03-003	1	1-307-03-004	1
6	Upstream cone - rimmed	1-307-10-435	1	1-307-10-440	1	1-307-10-445	1	1-307-10-450	1
	Upstream cone - bladed	1-307-10-437	1	1-307-10-442	1	1-307-10-447	1	N/A	N/A
7	Thrust washer	1-504-05-114	2	1-504-05-115	2	1-504-05-117	2	1-504-05-118	2
8	Rimmed rotor	1-307-11-237	1	1-307-11-302	1	1-307-11-402	1	1-307-11-404	1
9	Bladed rotor	1-307-11-235	1	1-307-11-300	1	1-307-11-400	1	N/A	N/A
10	O-ring	1500093-022	1	1500093-022	1	1500093-022	1	15000093-022	1
11	Pickoff	899-00-201-00	2	899-00-201-00	2	899-00-201-00	2	899-00-201-00	2
12	Shaft	1-504-05-622	1	1-504-05-627	1	1-504-05-632	1	1-504-05-637	1
	Shaft for FCP	1-504-05-623	1	1-504-05-628	1	1-504-05-633	1	N/A	N/A
13	Downstream cone	1-307-10-535	1	1-307-10-540	1	1-307-10-545	1	1-307-10-550	1

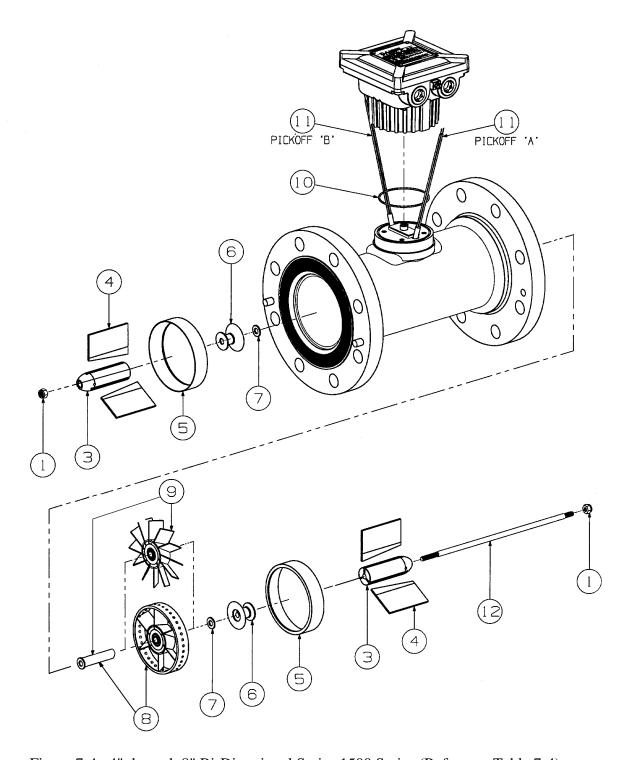


Figure 7-4. 4" through 8" Bi-Directional Series 1500 Series (Reference Table 7-4)

7-8 PARTS LIST

# Table 7-4. 4" through 8" Bi-Directional Series 1500 Turbine Meter (Reference Figure 7-4)

Item	Description	4"		6''		8''	
No.		Part No.	Qty	Part No.	Qty	Part No.	Qty
1	Nut	1-561-76-155	2	1-561-76-163	2	1-561-76-171	2
3	Hanger hub	1-307-10-640	2	1-307-10-645	2	1-307-10-650	2
4	Hanger blades	1-307-10-740	6	1-307-10-745	6	1-307-10-750	6
5	Housing inserts	1-307-03-001	2	1-307-03-003	2	1-307-03-004	2
6	Upstream cone - rimmed	1-307-10-440	2	1-307-10-445	2	1-307-10-450	2
	Upstream cone - bladed	1-307-10-442	2	1-307-10-447	2	N/A	N/A
7	Thrust washer	1-504-05-115	2	1-504-05-117	2	1-504-05-118	2
8	Rimmed rotor	1-307-11-302	1	1-307-11-402	1	1-307-11-404	1
9	Bladed rotor	1-307-11-300	1	1-307-11-400	1	N/A	N/A
10	O-ring	1500093-022	1	1500093-022	1	15000093-022	1
11	Pickoff	899-00-201-00	2	899-00-201-00	2	899-00-201-00	2
12	Shaft	1-504-05-627	1	1-504-05-632	1	1-504-05-637	1

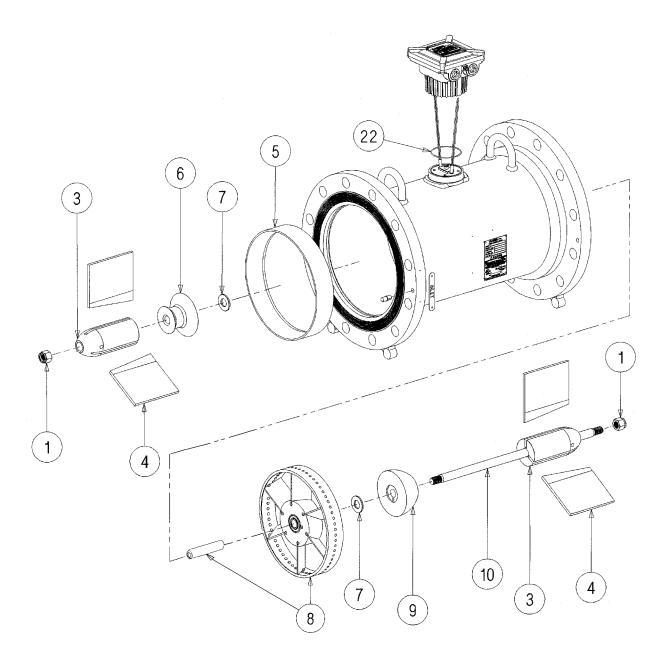


Figure 7-5. 10" through 12" Uni-Directional Series 1500 Series (Reference Table 7-5)

7-10 PARTS LIST

Table 7-5. 10" through 12"
Uni-Directional Series 1500 Turbine Meter
(Reference Figure 7-5)

Item	Description	10''		12"	
No.		Part No.	Qty	Part No.	Qty
1	Nut	1-561-76-183	2	1-561-76-200	2
3	Hanger hub	1-307-10-655	2	1-307-10-660	2
4	Hanger blade	1-307-10-755	6	1-307-10-760	6
5	Housing insert	1-307-03-005	1	1-307-03-006	1
6	Upstream cone	1-307-10-455	1	1-307-10-460	1
7	Thrust washer	1-504-05-119	2	1-504-05-120	2
8	Rotor assembly	1-307-11-406	1	1-307-11-656	1
9	Downstream cone	1-307-10-555	1	1-307-10-560	1
10	Shaft	1-504-05-642	1	1-504-05-647	1
22	O-ring	1500093-022	1	1500093-022	1

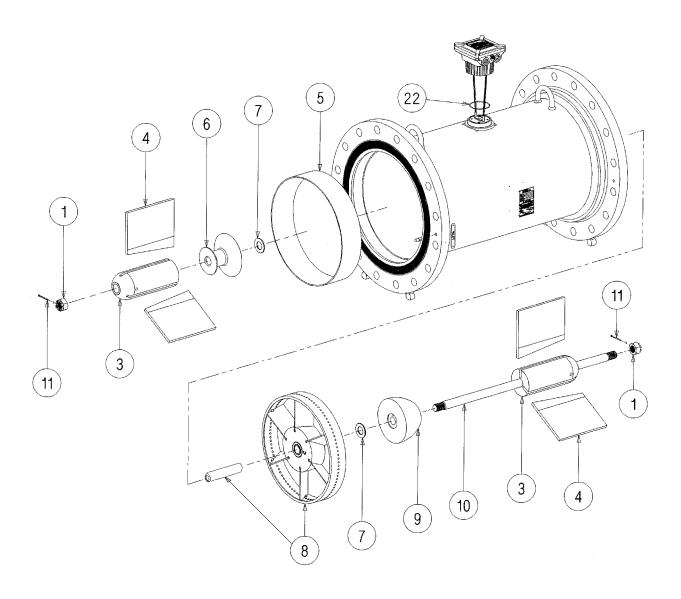


Figure 7-6. 16" through 18" Uni-Directional Series 1500 Series (Reference Table 7-6)

7-12 PARTS LIST

# Table 7-6. 16" through 18" Uni-Directional Series 1500 Turbine Meter (Reference Figure 7-6)

Item Description		16"	16''		
No.		Part No.	Qty	Part No.	Qty
1	Nut	1-561-76-083	2	1-561-76-088	2
3	Hanger hub	1-307-10-665	1	1-307-10-696	2
4	Hanger blade	1-307-10-765	6	1-307-10-770	6
5	Housing insert	1-307-03-008	1	1-307-03-009	1
6	Upstream cone	1-307-10-465	1	1-307-10-491	1
7	Thrust washer	1-504-05-122	2	1-504-05-123	2
8	Rotor assembly	1-307-11-676	1	1-307-11-686	1
9	Downstream cone	1-307-10-565	1	1-307-10-591	1
10	Shaft	1-504-05-652	1	1-504-05-657	1
11	Cotter pin	1-562-05-639	2	1-562-05-656	2
22	O-ring	1500093-022	1	1500093-022	1

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7-14 PARTS LIST

## Daniel Measurement and Control, Inc. Returned Material Authorization

# Repair Form for Used Equipment Including Decontamination/Cleaning Statement

A Return Material Authorization (RMA) number must be obtained prior to returning any equipment for any reason. Download the RMA form on the Daniel Measurement and Control, Inc. Support Services web page by selecting the link below.

# $\frac{http://www2.emersonprocess.com/EN-US/BRANDS/DANIEL/SUPPORT-SERVICES/Pages/Support-Services.aspx}{Services.aspx}$

	12000000							
1.	Return Material Authorization (RMA) Number							
2.	Equipment to be returned:  Model Number Serial Number							
3.	Reason for return:							
		D	econtamination	n/Cleaning Fluid	ls Process			
A.	List each subst	ance in which the	equipment was exp	osed. Attach addition	nal documents if necessary			
	Common Name	CAS# if available		l for Hazardous e (20 CFR 261)	EPA Waste Code if used for hazard			
			[ ] Yo	es []No				
			[ ] Yo	es []No				
			[ ] Yo	es []No				
			[ ] Ye	es []No				
			[ ] Ye	es []No				
			[ ] Ye	es []No				
В.	Circle any haza	ards and/or proces	s fluid types that ap	pply:				
	Infectious Cyanides Carcinogen Other hazard ca	Radioactive Sulfides Peroxide ategory (list):	Explosive Corrosive Reactive-Air	Pyrophoric Oxidizer Reactive-Water	Poison Gas Flammable Reactive-Other (list)	Poison		
C.			ing process. Include it in a process if it is in a process if it is in a process in		or substances used in deco	ntamination and		

### **Shipping Requirements**

Failure to comply with this procedure will result in the shipment being refused.

- 1. Write the RMA number on the shipping package.
- 2. Inside the package include one copy of this document and all required Material Safety Data Sheets (MSDS)
- 3. Outside of the package attach one copy of this document and all required Material Safety Data Sheets (MSDS).

THIS EQUIPMENT, BEING RETURNED "FOR REPAIR," HAS BEEN COMPLETELY DECONTAMINATED AND CLEANED. ALL FOREIGN SUBSTANCES HAVE BEEN DOCUMENTED ABOVE AND MSDS SHEETS ARE ATTACHED.

By:		
	(Signature)	(Print name)
Title:		Date:
Company:		
Phone:		Fax:

# NOTES

# NOTES

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